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193.2183–193.2185 [Reserved]	193.2703 Design and fabrication.
LNG STORAGE TANKS	193.2705 Construction, installation, inspec- tion, and testing.
193.2187 Nonmetallic membrane liner.	193.2707 Operations and maintenance.
193.2189-193.2233 [Reserved]	193.2709 Security.
	193.2711 Personnel health.
Subpart D—Construction	193.2713 Training: operations and mainte-
193.2301 Scope.	nance.
193.2303 Construction acceptance.	193.2715 Training: security.
193.2304 Corrosion control overview.	193.2717 Training: fire protection.
193.2305–193.2319 [Reserved]	193.2719 Training: records.
193.2321 Nondestructive tests.	Subpart I—Fire Protection
193.2323-193.2329 [Reserved]	Subpair I—File Florection
	193.2801 Scope.
Subpart E—Equipment	
102 0401 Gaana	Subpart J—Security
193.2401 Scope.	100 0001 - G
VAPORIZATION EQUIPMENT	193.2901 Scope.
·	193.2903 Security procedures. 193.2905 Protective enclosures.
193.2403–193.2439 [Reserved] 193.2441 Control center.	193.2907 Protective enclosures. 193.2907 Protective enclosure construction.
193.2441 Control center. 193.2443 [Reserved]	193.2909 Security communications.
193.2445 Sources of power.	193.2911 Security lighting.
135.2445 Sources of power.	193.2913 Security monitoring.
Subpart F—Operations	193.2915 Alternative power sources.
	193.2917 Warning signs.
193.2501 Scope.	APPENDIX A TO PART 193—INCORPORATION BY
193.2503 Operating procedures.	REFERENCE
193.2505 Cooldown.	
193.2507 Monitoring operations.	AUTHORITY: 49 U.S.C. 5103, 60102, 60103
193.2509 Emergency procedures. 193.2511 Personnel safety.	60104, 60108, 60109, 60110, 60113, 60118; and 49
	CFR 1.53.
193.2513 Transfer procedures. 193.2515 Investigations of failures.	SOURCE: 45 FR 9203, Feb. 11, 1980, unless
193.2517 Purging.	otherwise noted.
193.2519 Communication systems.	
193.2521 Operating records.	Subpart A—General
Subpart G—Maintenance	§ 193.2001 Scope of part.
102 9601 Goons	(a) This part prescribes safety stand-
193.2601 Scope. 193.2603 General.	ards for LNG facilities used in the
193.2605 Maintenance procedures.	
193.2607 Foreign material.	transportation of gas by pipeline that
193.2609 Support systems.	is subject to the pipeline safety laws
193.2611 Fire protection.	(49 U.S.C. 60101 et seq.) and Part 192 of
193.2613 Auxiliary power sources.	this chapter.
193.2615 Isolating and purging.	(b) This part does not apply to:
193.2617 Repairs.	(1) LNG facilities used by ultimate

Subpart H—Personnel Qualifications and **Training**

193.2701 Scope.

193.2619 Control systems.

193.2621 Testing transfer hoses.

or submerged components.

193.2633 Interference currents. 193.2635 Monitoring corrosion control.

193.2637 Remedial measures.

193.2639 Maintenance records.

193.2631 Internal corrosion control.

193.2623 Inspecting LNG storage tanks.

193.2625 Corrosion protection. 193.2627 Atmospheric corrosion control.

193.2629 External corrosion control: buried

- consumers of LNG or natural gas.
- (2) LNG facilities used in the course of natural gas treatment or hydrocarbon extraction which do not store LNG.
- (3) In the case of a marine cargo transfer system and associated facilities, any matter other than siting pertaining to the system or facilities between the marine vessel and the last manifold (or in the absence of a manifold, the last valve) located immediately before a storage tank.
- (4) Any LNG facility located in navigable waters (as defined in Section 3(8)

§ 193.2003

of the Federal Power Act (16 U.S.C. 796(8))

[45 FR 9203, Feb. 11, 1980, as amended by Amdt. 193–1, 45 FR 57418, Aug. 28, 1980; Amdt. 193–10, 61 FR 18517, Apr. 26, 1996]

§193.2003 [Reserved]

§ 193.2005 Applicability.

- (a) Safety requirements mandating compliance with standard ANSI/NFPA 59A and other changes in this part governing siting, design, construction, equipment, fire protection, operation and maintenance apply to LNG facilities placed in service after March 31, 2000 unless otherwise noted.
- (b) If an existing LNG facility (or facility under construction before March 31, 2000 is replaced, relocated or significantly altered after March 31, 2000, the facility must comply with the applicable requirements of this part governing, siting, design, installation, and construction, except that:
- (1) The siting requirements apply only to LNG storage tanks that are significantly altered by increasing the original storage capacity or relocated, and
- (2) To the extent compliance with the design, installation, and construction requirements would make the replaced, relocated, or altered facility incompatible with the other facilities or would otherwise be impractical, the replaced, relocated, or significantly altered facility may be designed, installed, or constructed in accordance with the original specifications for the facility, or in another manner subject to the approval of the Administrator.

[Amdt. 193-17, 65 FR 10958, Mar. 1, 2000]

§ 193.2007 Definitions.

As used in this part:

Administrator means the Administrator of the Research and Special Programs Administration or any person to whom authority in the matter concerned has been delegated by the Secretary of Transportation.

Ambient vaporizer means a vaporizer which derives heat from naturally occurring heat sources, such as the atmosphere, sea water, surface waters, or geothermal waters.

Cargo transfer system means a component, or system of components func-

tioning as a unit, used exclusively for transferring hazardous fluids in bulk between a tank car, tank truck, or marine vessel and a storage tank.

Component means any part, or system of parts functioning as a unit, including, but not limited to, piping, processing equipment, containers, control devices, impounding systems, lighting, security devices, fire control equipment, and communication equipment, whose integrity or reliability is necessary to maintain safety in controlling, processing, or containing a hazardous fluid.

Container means a component other than piping that contains a hazardous fluid.

Control system means a component, or system of components functioning as a unit, including control valves and sensing, warning, relief, shutdown, and other control devices, which is activated either manually or automatically to establish or maintain the performance of another component.

Controllable emergency means an emergency where reasonable and prudent action can prevent harm to people or property.

Design pressure means the pressure used in the design of components for the purpose of determining the minimum permissible thickness or physical characteristics of its various parts. When applicable, static head shall be included in the design pressure to determine the thickness of any specific part.

Determine means make an appropriate investigation using scientific methods, reach a decision based on sound engineering judgment, and be able to demonstrate the basis of the decision

Dike means the perimeter of an impounding space forming a barrier to prevent liquid from flowing in an unintended direction.

Emergency means a deviation from normal operation, a structural failure, or severe environmental conditions that probably would cause harm to people or property.

Exclusion zone means an area surrounding an LNG facility in which an operator or government agency legally controls all activities in accordance